west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, September 11, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Renner Unit 1H
47-095-02982-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Chief

Operator's Well Number:	Renner Unit 1H
Farm Name:	Gregory & Brenda G Westbrook
U.S. WELL NUMBER:	47-095-02982-00-00
Horizontal 6A	New Drill
Date Modification Issued:	9/11/2026

09/11/2026

WW-6B
(04/15)

API NO. 47- 095 - 02982
OPERATOR WELL NO. Renner Unit 1H MOD
Well Pad Name: Barnhart Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporat	494507062	095 - Tyler	Meade	Bens Run
	Operator ID	County	District	Quadrangle

2) Operator's Well Number: Renner Unit 1H MOD Well Pad Name: Barnhart Pad

3) Farm Name/Surface Owner: Gregory & Brenda G. Westbrook Public Road Access: McKim Creek Rd

4) Elevation, current ground: 1036' Elevation, proposed post-construction: 1036'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6700' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 6700' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21000' MD

11) Proposed Horizontal Leg Length: 12391.5'

12) Approximate Fresh Water Strata Depths: 198', 370'

13) Method to Determine Fresh Water Depths: From 47-073-01867, 47-095-0084

14) Approximate Saltwater Depths: 1,820'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Ck# 405492
$ 7500.00

Digitally signed by Stephen McCoy
Date: 2026.06.30 12:15:21 -04'00'
Stephen McCoy 09/11/2026

API NO. 47- 095 - 02982
OPERATOR WELL NO. Renner Unit 1H MOD
Well Pad Name: Barnhart Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	100'	100'	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	420'	420'	CTS, 438 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3000'	3000'	CTS, 1221 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	21000'	21000'	4364 Cu. Ft
Tubing	2-3/8"	New	N-80	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

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2026
Department of
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Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Stephen Mccoy
Digitally signed by Stephen Mccoy
Date: 2026.06.30 12:15:07 -04'00'
09/11/2026

WW-6B
(10/14)

API NO. 47- 095 - 02982
OPERATOR WELL NO. Renner Unit 1H MOD
Well Pad Name: Barnhart Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 30.88 acres

22) Area to be disturbed for well pad only, less access road (acres): 11.07 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

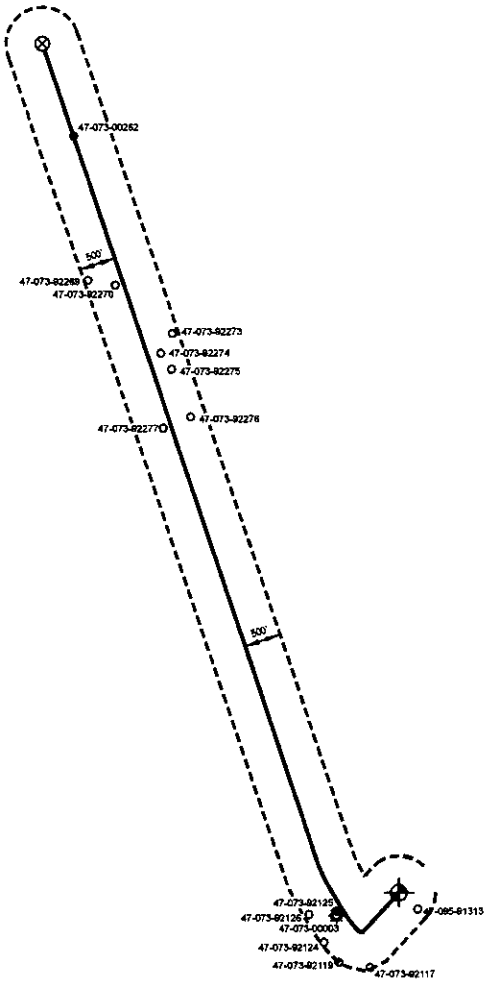
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

Stephen Mccoy
09/11/2026
Digitally signed by Stephen Mccoy
Date: 2026.06.30 12:14:55 -04'00'

BARNHART PAD
ANTERO RESOURCES CORPORATION



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Office of Oil and Gas
2026
WV Department of
Environmental Protection

WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

DATE: 07/20/26 | DRAWN BY: T.B.S.

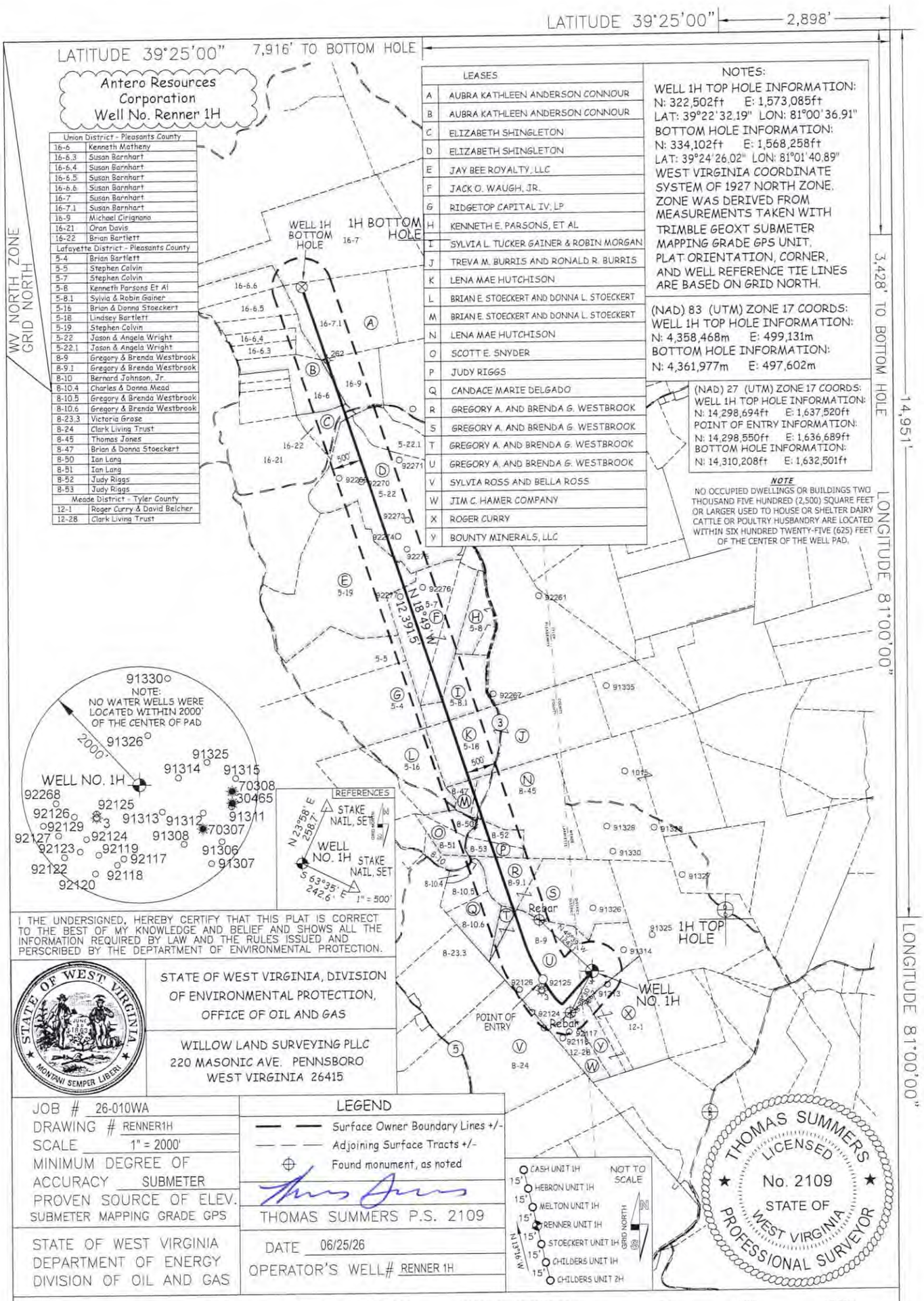
JOB #: 26-010WA
FILE: RENNER1HAOR.DWG

SCALE : 1-INCH = 2000-FEET
0' 2000' 4000' 6000'

09/11/2026

UWI (APINum)	Well Name	Well Number	Operator	Hist Oper	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4707392125								
4707392126								
4707392124								
4707392117								
4707391313								
4707300003	ROSS BELL SHINGLETO	1	UNKNOWN	UNKNOWN	939	920-939	1st Cow Run/Moundsville	Weir, Benson, Alexander
4707392119								
4707392277								
4707392276								
4707392274								
4707392273								
4707392270								
4707392269								
4707300262	AMOS HEIRS	1	NEELY ALBERT L	NEELY ALBERT L	790			Weir, Benson, Alexander
4707392275								

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Union District - Pleasants County	
16-6	Kenneth Matheny
16-6.3	Susan Barnhart
16-6.4	Susan Barnhart
16-6.5	Susan Barnhart
16-6.6	Susan Barnhart
16-7	Susan Barnhart
16-7.1	Susan Barnhart
16-9	Michael Cirignano
16-21	Oran Davis
16-22	Brian Bartlett
Lafayette District - Pleasants County	
5-4	Brian Bartlett
5-5	Stephen Colvin
5-7	Stephen Colvin
5-8	Kenneth Parsons Et Al
5-8.1	Sylvia & Robin Gainer
5-16	Brian & Donna Stoeckert
5-18	Lindsey Bartlett
5-19	Stephen Colvin
5-22	Jason & Angela Wright
5-22.1	Jason & Angela Wright
8-9	Gregory & Brenda Westbrook
8-9.1	Gregory & Brenda Westbrook
8-10	Bernard Johnson, Jr.
8-10.4	Charles & Donna Mead
8-10.5	Gregory & Brenda Westbrook
8-10.6	Gregory & Brenda Westbrook
8-23.3	Victoria Grose
8-24	Clark Living Trust
8-45	Thomas Jones
8-47	Brian & Donna Stoeckert
8-50	Ian Lang
8-51	Ian Lang
8-52	Judy Riggs
8-53	Judy Riggs
Meade District - Tyler County	
12-1	Roger Curry & David Belcher
12-28	Clark Living Trust

	LEASES
A	AUBRA KATHLEEN ANDERSON CONNOUR
B	AUBRA KATHLEEN ANDERSON CONNOUR
C	ELIZABETH SHINGLETON
D	ELIZABETH SHINGLETON
E	JAY BEE ROYALTY, LLC
F	JACK O. WAUGH, JR.
G	RIDGETOP CAPITAL IV, LP
H	KENNETH E. PARSONS, ET AL
I	SYLVIA L. TUCKER GAINER & ROBIN MORGAN
J	TREVA M. BURRIS AND RONALD R. BURRIS
K	LENA MAE HUTCHISON
L	BRIAN E. STOECKERT AND DONNA L. STOECKERT
M	BRIAN E. STOECKERT AND DONNA L. STOECKERT
N	LENA MAE HUTCHISON
O	SCOTT E. SNYDER
P	JUDY RIGGS
Q	CANDACE MARIE DELGADO
R	GREGORY A. AND BRENDA G. WESTBROOK
S	GREGORY A. AND BRENDA G. WESTBROOK
T	GREGORY A. AND BRENDA G. WESTBROOK
U	GREGORY A. AND BRENDA G. WESTBROOK
V	SYLVIA ROSS AND BELLA ROSS
W	JIM C. HAMER COMPANY
X	ROGER CURRY
Y	BOUNTY MINERALS, LLC

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 322,502ft E: 1,573,085ft
LAT: 39°22'32.19" LON: 81°00'36.91"
BOTTOM HOLE INFORMATION:
N: 334,102ft E: 1,568,258ft
LAT: 39°24'26.02" LON: 81°01'40.89"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE. ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER, AND WELL REFERENCE TIE LINES ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,358,468m E: 499,131m
BOTTOM HOLE INFORMATION:
N: 4,361,977m E: 497,602m

(NAD) 27 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 14,298,694ft E: 1,637,520ft
POINT OF ENTRY INFORMATION:
N: 14,298,550ft E: 1,636,689ft
BOTTOM HOLE INFORMATION:
N: 14,310,208ft E: 1,632,501ft

NOTE
NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.

NOTE:
NO WATER WELLS WERE LOCATED WITHIN 2000' OF THE CENTER OF PAD

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 26-010WA
DRAWING # RENNER1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND
Surface Owner Boundary Lines +/-
Adjoining Surface Tracts +/-
Found monument, as noted

THOMAS SUMMERS P.S. 2109

DATE 06/25/26
OPERATOR'S WELL# RENNER 1H

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 1,036' PROPOSED WATERSHED OUTLET MIDDLE ISLAND CREEK
QUADRANGLE BENS RUN 7.5' DISTRICT MEADE COUNTY TYLER
SURFACE OWNER GREGORY & BRENDA G. WESTBROOK ACREAGE 68 ACRES +/-
OIL & GAS ROYALTY OWNER GREGORY & BRENDA G. WESTBROOK LEASE ACREAGE 68 AC.±

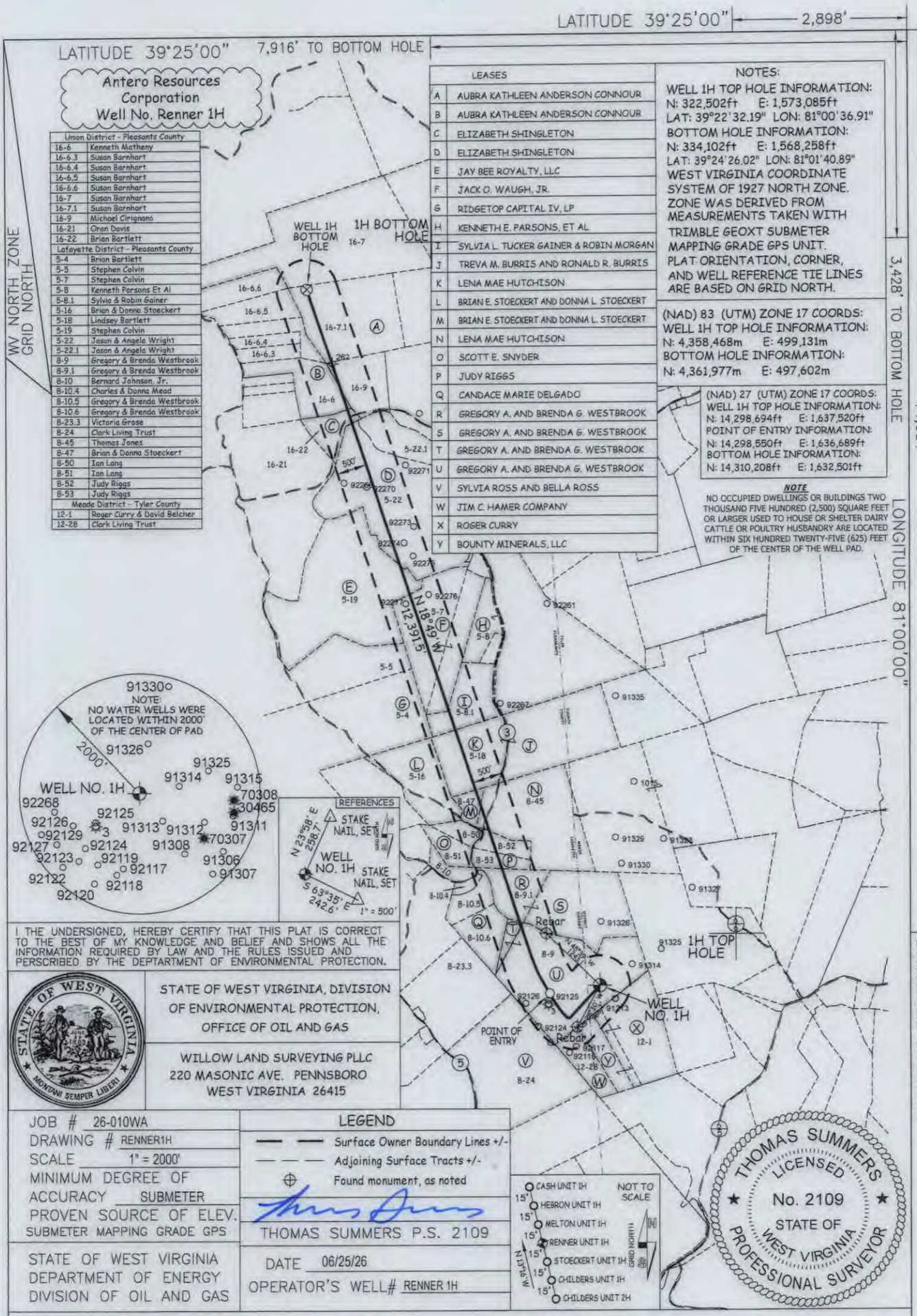
47 — 095 — 02982
STATE COUNTY PERMIT

09/11/2026

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,700' TVD 21,000' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.
DENVER, CO 80202 BRIDGEPORT, WV 26330

COUNTY NAME PERMIT

FORM WW-6



JOB # 26-010WA
DRAWING # RENNER1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

DATE 06/25/26
OPERATOR'S WELL# RENNER 1H

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
47 – 095 – 02982
STATE COUNTY PERMIT

LOCATION: ELEVATION 1,036' PROPOSED WATERSHED OUTLET MIDDLE ISLAND CREEK
QUADRANGLE BENS RUN 7.5' DISTRICT MEADE COUNTY TYLER
SURFACE OWNER GREGORY & BRENDA G. WESTBROOK ACREAGE 68 ACRES +/-
OIL & GAS ROYALTY OWNER GREGORY & BRENDA G. WESTBROOK LEASE ACREAGE 68 AC.±

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PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON CLEAN OUT & REPLUG

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ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.
DENVER, CO 80202 BRIDGEPORT, WV 26330

FORM WW-6

09/11/2026

COUNTY NAME PERMIT

WW-6A1

Operator's Well Number Renner Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
U: Gregory A. and Brenda G. Westbrook Lease			
Gregory A. and Brenda G. Westbrook	**Antero Resources Corporation**	**1/8+**	**380/9**
T: Gregory A. and Brenda G. Westbrook Lease			
Gregory A. and Brenda G. Westbrook	**Antero Resources Corporation**	**1/8+**	**380/9**
R: Gregory A. and Brenda G. Westbrook Lease			
Gregory A. and Brenda G. Westbrook	**Antero Resources Corporation**	**1/8+**	**380/9**
P: Judy Riggs Lease			
Judy Riggs	Jay-Bee Royalty, LLC	1/8+	352/397
Jay-Bee Royalty, LLC	**Antero Resources Corporation**	**Assignment**	**389/447**
N: Lena Mae Hutchison Lease			
Lena Mae Hutchison	**Antero Resources Corporation**	**1/8+**	**385/627**
M: Brian E. Stoeckert and Donna L. Stoeckert Lease			
Brian E. Stoeckert and Donna L. Stoeckert	Jay-Bee Royalty, LLC	1/8+	352/610
Jay-Bee Royalty, LLC	**Antero Resources Corporation**	**Assignment**	**389/447**
K: Lena Mae Hutchison Lease			
Lena Mae Hutchison	**Antero Resources Corporation**	**1/8+**	**385/627**
I: Sylvia L. Tucker Gainer & Robin Morgan Lease			
Sylvia L. Tucker Gainer & Robin Morgan	Jay-Bee Royalty, LLC	1/8+	351/514
Jay-Bee Royalty, LLC	**Antero Resources Corporation**	**Assignment**	**389/447**
F: Jack O. Waugh, Jr. Lease			
Jack O. Waugh, Jr.	**Antero Resources Corporation**	**1/8+**	**368/159**
E: Jay Bee Royalty, LLC Lease			
Jay Bee Royalty, LLC	**Antero Resources Corporation**	**1/8+**	**393/551**
D: Elizabeth Shingleton Lease			
Elizabeth Shingleton	**Antero Resources Corporation**	**1/8+**	**370/52**
C: Elizabeth Shingleton Lease			
Elizabeth Shingleton	**Antero Resources Corporation**	**1/8+**	**370/52**
B: Aubra Kathleen Anderson Connour Lease			
Aubra Kathleen Anderson Connour	**Antero Resources Corporation**	**1/8+**	**369/691**

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Office of Oil and Gas
JAN 28 2026
WV Department of
Environmental Protection

09/11/2026

WW-6A1
(5/13)

Operator's Well No. Renner Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
A: Aubra Kathleen Anderson Connour Lease				
	Aubra Kathleen Anderson Connour	**Antero Resources Corporation**	**1/8+**	**369/691**

Docket/Cause 489-662

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

*Co-tenancy utilization – Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with the development of certain royalty owners' interests in this tract.

**Pooling/Unitization – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract.

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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[illegible] 8 2026
WV Department of
Environmental Protection

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

09/11/2026

WW-6A1

Operator's Well Number Renner Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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Office of Oil and Gas
8 2026
WV Department of
Environmental Protection

09/11/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

August 27, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved well on the existing Barnhart Pad: Renner Unit 1H (47-095-02982) Expedited.

Attached you will find the following:

- AOR
- Revised Form WW-6B
- Revised Form WW-6A1
- Revised Mylar Plat

Ck # 405492
7500.00

If you have any questions please feel free to contact me at (303) 357-6959.

Thank you in advance for your consideration.

Sincerely,

Stefan Gaspar
Permitting Agent
Antero Resources Corporation

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Office of Oil and Gas
AUG 28 2026
WV Department of
Environmental Protection

Enclosures

09/11/2026